

STATE OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

**GEOTHERMAL  
DESIGNATION OF AGENT**

(For Individuals and Partnerships Only)

In compliance with Section 3721 of the Public Resources Code, notice is hereby given and I hereby certify

that I, Betty E. Green, of Betty E. Green,  
(Name) (Name of Operator)

of Desert Hot Springs, State of California, have appointed, authorized, and empowered  
(City)

Betty E. Green, whose address (where legal papers may be served) is  
(Name of Individual)

14991 McCarrer Rd., P.O. Box 936, Desert Hot Springs, California 92240,  
(Street Address and P.O. Box) (City) (Zip Code)

( 760 ) 329-6233, as agent for the State of California\*  
(Telephone Number) (My, Our)

upon whom all orders, notices, and processes of the Supervisor or any court of law may be served. This notice revokes all former appointments made for this purpose. IN WITNESS WHEREOF, I have signed this certificate on

12-08, 2001  
(Date) (Year)

By Betty E. Green 12-8-01  
(Signature)

Owner  
(Title)

Betty E. Green  
(Printed or Typed Name of Operator)

Witness Charles F. Walton  
(Signature)

Charles F. Walton 12-8-01  
(Printed or Typed Name)

Acceptance of Appointment as Agent:

Accepted Betty E. Green 12-8-01  
(Signature) (Date)

**Sec. 3721.** Every owner or operator of any well shall designate an agent, giving his or her address, who resides in this state, to receive and accept service of all orders, notices, and processes of the supervisor or any court of law. Every person so appointing an agent shall, within five days after the termination of the agency, notify the supervisor, in writing, of the termination, and unless operations are discontinued, shall appoint a new agent.

NOTE: An operator may appoint himself or herself as agent.

\* Should the owner or operator filing this form choose to appoint more than one agent, the phrase "the State of California" should be deleted and the exact area for which the agent is to be appointed should be inserted in the blank. If more space is needed, please use the reverse side. A separate form must be filed for each agent appointed.  
OGG134B (2/91/GSR1/2C)

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF CORRECTION OR CANCELLATION

El Centro, California

Betty E. Green  
14991 McCarger Rd.  
P.O. Box 936  
Desert Hot Springs, CA 92240

December 6, 2001

In accordance with your telephone conversation with office staff on 12/04/01, you indicated that Mark Green Jr. has passed on, therefore

the following change pertaining to well "Green" 2 (065-90207)  
(Well designation)  
Desert Hot Springs field, Riverside County,

Sec. 4, T. 3S, R. 5E, S.B. B. & M., is being made to our records:

☐ The corrected location is

☐ The corrected elevation is

☐ Report No. , dated , has been corrected as follows:

☐ Your notice to dated  
(Drill, abandon, etc.)  
and our report No. P, issued in answer thereto, are hereby cancelled

inasmuch as the work will not be done. If you have an individual bond on file covering this notice, it will be returned.

No request for such return is necessary.

☒ Other: Operator name to be changed to Betty E. Green.

Cc: Sacramento Geothermal Unit

William F. Guerard, Jr.  
State Oil and Gas Supervisor

By Michael L. Woods  
Michael L. Woods, Geothermal District Engineer

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

NOTICE OF RECORDS DUE  
2<sup>nd</sup> Request

El Centro, California  
December 4, 2001  
(Date)

Betty E. Green (Mark Green Jr.)  
P O. Box 936  
Desert Hot Springs  
CA 92240

In accordance with Division 3 of the Public Resources Code of California, the following records are due, covering  
the Notice of Intention to Drill A Geothermal Resources Well (Notice dated 04/06/01)  
of your well(s) "Green" 2 (065-90207)

Desert Hot Springs Field, Riverside County, Sec.4, T.3S R.5E, S.B.B. & M.

RECORDS: Records are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Records **shall** be submitted in **duplicate**. Division forms must be signed in the spaces provided.

OIL AND GAS OPERATION

- ☐ Well summary (Form OG 100)  
☐ Core or sidewall sample (Form OG 101)  
☐ History (Form OG 103)

GEOTHERMAL OPERATION

- ☒ Well summary (Form OGG 100)  
☐ Core or sidewall sample (Form OGG 101)  
☒ History (Form OGG 103)

LOGS, TESTS, AND SURVEYS: All logs, tests, and surveys are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Logs, tests, and surveys shall be **submitted in duplicate**.

- |   |  |  |  |
|---|--|--|--|
| <input type="checkbox"/> Electric log (2" = 100 ft.)                | <input type="checkbox"/> Velocity survey                               | <input type="checkbox"/> Water analysis          | <input type="checkbox"/> R/A survey      |
| <input type="checkbox"/> Directional survey                         | <input type="checkbox"/> Mud log                                       | <input type="checkbox"/> Oil and/or gas analysis | <input type="checkbox"/> Spinner survey  |
| <input type="checkbox"/> Dipmeter (computed)                        | <input type="checkbox"/> Pressure measurements<br>(flowing and static) | <input type="checkbox"/> Temperature survey      | <input type="checkbox"/> Cement bond log |
| <input type="checkbox"/> Two copies of all logs<br>run on each well | <input type="checkbox"/> Other   |  |  |

REPORTS FOR THE MONTH OF : Production, oil and gas disposition, and injection reports are due on or before the 30th day of each month for the preceding calendar month. Division forms must be signed in the spaces provided.

OIL AND GAS OPERATION

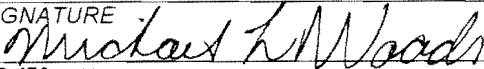
- ☐ Production and disposition reports (Form OG110  
or computer report)  
☐ Injection reports (Form OG 110B  
or computer report)

GEOTHERMAL OPERATION

- ☐ Production reports (Form OGG 110)  
☐ Injection reports (Form OGG 110B)

NAME  
Michael L. Woods

TITLE  
Geothermal District Engineer

SIGNATURE  
  
OG 170 (4/98)

TELEPHONE NUMBER  
(760 ) 353-9900

Cc: S&S Pump Company

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

## NOTICE OF RECORDS DUE

Mark Green Jr.  
14991 McCarger  
Desert Hot Springs, CA 92240

El Centro, California  
September 12, 2001  
(Date)

In accordance with Division 3 of the Public Resources Code of California, the following records are due, covering the Notice of Intention to Drill A Geothermal Resources Well (Notice dated 04/06/01) of your well(s) "Green" 2 (065-90207)

Desert Hot Springs Field, Riverside County, Sec. 4, T. 3S R. 5E, S.B.B. & M.

**RECORDS:** Records are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Records **shall** be submitted in **duplicate**. Division forms must be signed in the spaces provided.

### OIL AND GAS OPERATION

- ☐ Well summary (Form OG 100)  
☐ Core or sidewall sample (Form OG 101)  
☐ History (Form OG 103)

### GEOTHERMAL OPERATION

- ☒ Well summary (Form OGG 100)  
☐ Core or sidewall sample (Form OGG 101)  
☒ History (Form OGG 103)

**LOGS, TESTS, AND SURVEYS:** All logs, tests, and surveys are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Logs, tests, and surveys shall be **submitted in duplicate**.

- |  |   |  |  |
|--|---|--|--|
| <input type="checkbox"/> Electric log (2" = 100 ft.)             | <input type="checkbox"/> Velocity survey                            | <input type="checkbox"/> Water analysis          | <input type="checkbox"/> R/A survey      |
| <input type="checkbox"/> Directional survey                      | <input type="checkbox"/> Mud log                                    | <input type="checkbox"/> Oil and/or gas analysis | <input type="checkbox"/> Spinner survey  |
| <input type="checkbox"/> Dipmeter (computed)                     | <input type="checkbox"/> Pressure measurements (flowing and static) | <input type="checkbox"/> Temperature survey      | <input type="checkbox"/> Cement bond log |
| <input type="checkbox"/> Two copies of all logs run on each well | <input type="checkbox"/> Other                                      |  |  |

**REPORTS FOR THE MONTH OF** : Production, oil and gas disposition, and injection reports are due on or before the 30th day of each month for the preceding calendar month. Division forms must be signed in the spaces provided.

### OIL AND GAS OPERATION

- ☐ Production and disposition reports (Form OG110 or computer report)  
☐ Injection reports (Form OG 110B or computer report)

### GEOTHERMAL OPERATION

- ☐ Production reports (Form OGG 110)  
☐ Injection reports (Form OGG 110B)

NAME  
Michael L. Woods

TITLE  
Geothermal District Engineer

SIGNATURE  
*Michael L Woods*

TELEPHONE NUMBER  
(760 ) 353-9900

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

No.PG201-13  
DISTRICT G2

**REPORT ON PROPOSED GEOTHERMAL OPERATIONS**

Mark Green Jr.  
14991 McGarger  
Desert Hot Springs, CA 92240

El Centro, Calif.  
April 6, 2001

Your \_\_\_\_ proposal to drill well "Green" 2, API No.065-90207, Section 04,T.3S, R.5E, S.B.B. & M., Desert Hot Springs field, \_\_\_\_\_ Geothermal Resource Area, Riverside County, dated 4-06-01, received 4-06-2001, has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

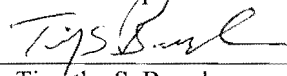
1. A drilling log and core record, well history and summary are filed within 60 days after completion.
2. This Division shall be notified one day prior to the commencement of drilling.
3. The PVC pipe(casing)shall comply with ASTM D1785, Standard Specification for PVC plastic pipe schedule 80.
4. The solvent cement and joints shall comply with ASTM D2564 and ASTM D2855, standard specifications for solvent cements and practices for making solvent-cemented joints with PVC pipe and fittings.
5. The 6-inch casing shall be cemented from 50 feet to the surface.
6. Surface facilities such as well pad or well vault must conform to the Riverside County Health Dept. requirements.
7. A permit is acquired by the Riverside County Health Department to construct this well.
8. THIS DIVISION SHALL BE NOTIFIED:
  - a. To witness the cementing of the 6 inch casing.

NOTE:

1. Call the office of the Division of Oil, Gas, & Geothermal Resources for field engineer. (760) 353-9900(24 hours).
2. Geothermal water discharge is regulated by the California Regional Water Quality Control Board (CRWQCB), Colorado River Region. The CRWQCB should be contacted concerning requirements and permits regarding geothermal water disposal at (760) 346-7491.
3. The location of the proposed well is at the SE1/4 of Sec. 4, T.3S, 5E, S.B.B.&M.
4. This well is proposed to supply domestic water for a residence.

cc: Sacramento Geothermal Unit  
S&S Pump Company  
Calif. Regional Water Quality Control Board  
Riverside County Health Dept.  
Mission Springs Water District  
Coachella Valley Water District

William F. Guerard, Jr.  
State Oil and Gas Supervisor

By   
Timothy S. Boardman  
Geothermal District Engineer

*A copy of this report and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after completion, suspension, or abandonment.*  
OGG111

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

API Well Number 065-90207

NOTICE OF INTENTION TO DRILL A GEOTHERMAL RESOURCES WELL

(Submit in duplicate)

Operator <u>MARK GREEN JR</u>		Well Designation <u>#2 "Green" 2</u>		<u>SE 1/4 of NW 1/4</u>	
Field <u>Desert Hot Springs</u>		County <u>Riverside</u>	Sec. <u>4</u>	T. <u>35</u>	R. <u>SE</u>
Name (Person submitting report - print or type) <u>MARK SANFORD</u>		Street Address <u>14991 McCarper</u>			
Title (Agent or officer or company) <u>MR.</u>		City <u>DESERT HOT SPRINGS</u>	State <u>CA</u>	Zip Code <u>92240</u>	
Signature <u>Mark B. Green Jr.</u>		Date <u>4/6/01</u>		Telephone Number <u>329-6233</u>	

The appropriate drilling fee, an indemnity or cash bond, a complete drilling program, and a parcel map showing the operator's surface rights, mineral rights, and the location of the proposed well must accompany this notice.

Location of well: 50' meters FROM EACH along section/property line, and \_\_\_\_\_ meters \_\_\_\_\_ at right angles to  
(Direction) (Cross out one) (Direction)  
said line from the NW corner of section/property \_\_\_\_\_ or \_\_\_\_\_  
(Cross out one)

Elevation of prepared site above/below sea level: \_\_\_\_\_ meters.  
(Cross out one)

Is the surface location or intended productive interval within 100 feet of property boundary? ☐ yes ☐ no

If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth:

\_\_\_\_\_ meters \_\_\_\_\_ and \_\_\_\_\_ meters \_\_\_\_\_  
(Direction) (Direction)

PROPOSED CASING PROGRAM

All depth measurements taken from top of \_\_\_\_\_ that is \_\_\_\_\_ meters above ground.  
(Derrick Floor, Rotary Table, or Kelly Bushing)

SIZE OF CASING CM API	WEIGHT (Kg)	GRADE AND TYPE	NEW OR USED	TOP OF CASING (m)	SIZE OF HOLE (cm)	VOLUME OF CEMENT (m <sup>3</sup> )	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
6"	SDRF		New	gr level	12 1/4		<del>20</del> 50	birds
		Sch 80				1yd		eye
		PVC						gravel

Intended zone(s) of completion: 249' \_\_\_\_\_ Estimated total depth: 249' meters.  
(Name, depth, and expected pressure)

ENVIRONMENTAL INFORMATION

(See reverse side)

If a governmental agency has prepared an environmental document, please submit a copy of the document with this notice or supply the following information:

Government Agency: \_\_\_\_\_ Contact Person: \_\_\_\_\_

Address: \_\_\_\_\_ Phone: ( ) \_\_\_\_\_

Document title: \_\_\_\_\_ S.C.H. No.: \_\_\_\_\_

Submitted in compliance with Section 3724, Division 3, Chapter 4, Public Resources Code.

000105 (11/93/GSR1/1M)